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## Research On Waste Heat Recovery Of Low Temperature Flue Gas In Cement Plant And New Type Heat Exchanger

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### ABSTRACT

Based on the measured data of low-temperature waste gas at the outlet of waste heat boiler of a new dry cement production line in a cement factory in China, this paper investigates the utilization of waste heat, and formulates the technical scheme of waste heat utilization, and focuses on the design of the key waste heat exchanger for waste heat utilization, and carries out technical and economic analysis. According to our calculation results, the low-temperature waste heat recovery of cement plant has great potential. Using this technology can save more energy and obtain good economic benefits. In addition, a new type of heat pipe heat exchanger is designed and briefly introduced in this paper, aiming at the current situation that the existing heat exchange equipment only has heat exchange function without considering dust removal function. The design inspiration of the new type of heat pipe heat exchanger comes from cyclone and heat pipe heat exchanger, which combines the advantages of high heat exchange efficiency of heat pipe heat exchanger and good dust removal effect of cyclone. Heat exchange equipment for low temperature waste heat recovery needs to have some unique performance requirements. It can provide better choice for waste heat utilization of cement plant.

### 1. INTRODUCTION

The heat loss of cement plant mainly includes radiation heat loss of kiln shell, heat loss of waste gas and fly ash, heat loss of slag, etc (Doheim *et al.*, 1987). At present, the waste heat exchange of cement kiln waste gas generates low-pressure superheated steam through waste heat boiler, which drives the steam turbine generator set to generate electricity. The technology has been developed and mature in China. However, the temperature of the low-temperature exhaust gas discharged from the outlet of the waste heat boiler is still 100-200 °C, the total flow of this part of the low-temperature exhaust gas is large, and the potential of the recoverable waste heat is huge. If the low-temperature exhaust gas continues to cool down to 50-80 °C by developing and using the

low-temperature waste heat recovery technology, the huge economic, environmental and social benefits will be obtained. Tchanche *et al.* (2010) studied the solution of using organic Rankine cycle (ORC) to recover waste heat from thermal process for power generation. Y. *et al.* (2017) used multi-stage flue gas cooler to recover waste heat boiler of power plant, analyzed the deep utilization of flue gas waste heat, and proved that the unit has significant economic benefits in heating period and non heating period. The development and research on the related low-temperature waste heat recovery equipment and the ash cleaning and wear prevention technology of the equipment will also be affected to more and more experts, scholars and technicians.

## 2. DESIGN CALCULATION OF HEAT EXCHANGER

**Table 1:**Parameters of three pipelines in the first line of the kiln

	Temperature (°C)	Pressure (Pa)	Working air volume (m <sup>3</sup> /h)	Standard condition air volume (Nm <sup>3</sup> /h)
1	100	4900	49900	38176
2	100	4500	45900	34983
3	100	3700	76300	57712

### 2.1 Design parameters

Flue gas inlet temperature:  $T_1' = 100^\circ\text{C}$ ; flue gas outlet temperature :  $T_1'' = 60^\circ\text{C}$ ; flue gas mass flow:  $M_1 = 123803.97\text{kg/h}$ ; specific heat capacity at constant pressure of flue gas:  $C_{p1} = 1.009\text{kJ/(kg}\cdot^\circ\text{C)}$ ; water inlet temperature:  $T_2' = 20^\circ\text{C}$ ; water outlet temperature:  $T_2'' = 55^\circ\text{C}$ . Therefore, the total heat of the flue gas:

$$Q_0 = M_1 C_{p1} T_1' = \frac{123803.97 \times 1.009 \times 100}{3600} = 3469.95\text{kW} \quad (1)$$

Recovery of residual heat:

$$Q_1 = M_1 C_{p1} (T_1' - T_1'') = \frac{123803.97 \times 1.009 \times (100 - 60)}{3600} = 1387.98\text{kW} \quad (2)$$

Waste heat recovery rate:

$$\frac{Q_1}{Q_0} = 40\% \quad (3)$$

The calculation of the amount of hot water  $M_2$  that the heat pipe heat exchanger can heat, according to the heat balance equation:

$$M_1 C_{p1} (T_1' - T_1'') = M_2 C_{p2} (T_2'' - T_2') \quad (4)$$

$$M_2 = 34203.08\text{kg/h}$$

### 2.2 Basic selection of heat pipe heat exchanger

(1) Selection of working medium

① Temperature estimation in the heat pipe at the flue gas inlet:

$$T_v = \frac{T_1' + nT_2''}{1 + n} \quad (5)$$

$$n = \frac{K_2 A_2}{K_1 A_1} \quad (6)$$

Where  $n$  is proportional constant.  $K_1$  and  $K_2$  are the heat transfer coefficients of the evaporation section and the condensation section, and  $A_1$  and  $A_2$  are the external surface areas of the evaporation section and the condensation section.

For gas-liquid heat pipe heat exchangers, when the heat exchange is water,  $n$  is usually 3 ~ 4. Take  $n = 3$  here.

$$T_{v1} = \frac{100 + 3 \times 55}{1 + 3} = 66.25^\circ\text{C}$$

② Estimation of temperature inside the pipe at the flue gas outlet:

$$T_v = \frac{T_1'' + nT_2'}{1 + n} \quad (7)$$

$$T_{v2} = \frac{60 + 3 \times 20}{1 + 3} = 30^\circ\text{C}$$

According to the inlet temperature, water is selected as the working medium of the heat pipe.

(2) Pipe selection

Considering the compatibility of the heat pipe wall with the working medium in the pipe and the economic efficiency of the heat pipe heat exchanger, a carbon steel coated pipe is used here as the heat pipe. The coating on the inner surface of the carbon steel pipe is due to the incompatibility between carbon steel and water. The reaction will generate a small amount of air bubbles and affect the heat transfer effect of the heat pipe.

(3) Choice of placement form and core structure

It is installed on the horizontal flue and adopts gravity heat pipe without liquid wick structure.

(4) Choice of pipe diameter and extended surface

① Choice of pipe diameter

The required pipe diameter determined by the speed of sound limit is:

$$d_v = 1.54 \sqrt{\frac{Q_c}{r(\rho_v P_v)^{\frac{1}{2}}}} \quad (8)$$

In the formula (7):  $d_v$  is the diameter of the cross section of the steam circulation in the tube (mm);  $Q_c$  is heat transfer heat at the speed of sound limit (kW);  $r$  is latent heat of vaporization (kJ / kg);  $\rho_v$  is density of steam in the tube (kg / m<sup>3</sup>);  $P_v$  is the pressure of steam in the tube (N / m<sup>2</sup>).

Take  $Q_c = 6\text{ kW}$ , when  $T_v = 50^\circ\text{C}$ ,  $\rho_v = 0.083\text{ kg / m}^3$ ,  $P_v = 0.123 \times 10^5\text{ N / m}^2$ ,  $r = 2383\text{ kJ / kg}$ .

$$d_v = 1.54 \sqrt{\frac{6}{2383 \times (0.083 \times 0.123 \times 10^5)^{\frac{1}{2}}}} = 0.0137\text{ m} = 13.7\text{ mm}$$

The required pipe diameter determined by the carrying limit is :

$$d'_v = \sqrt{\frac{1.28 Q_{ent}}{\pi \cdot r \cdot \left( \rho_l^{-\frac{1}{4}} + \rho_v^{-\frac{1}{4}} \right)^{-2} [g \sigma (\rho_l - \rho_v)]^{\frac{1}{4}}}} \quad (9)$$

In the formula (8):  $Q_{ent}$  is carrying the limit heat transfer heat (kW);  $r$  is latent heat of vaporization (kJ / kg);  $\rho_v$  is the density of steam in the tube (kg / m<sup>3</sup>);  $\rho_l$  is the density of liquid in the tube (kg / m<sup>3</sup>);  $\sigma$  is surface tension (N / m);  $g$  is gravitational acceleration (m / s<sup>2</sup>).

Take  $Q_{ent} = 6\text{ kW}$ , when the working temperature  $T_v = 60^\circ\text{C}$  in the tube,  $\rho_l = 983.2\text{ kg / m}^3$ ,  $\rho_v = 0.1302\text{ kg / m}^3$ ,  $\sigma = 662.2\text{ N / m}$ . So  $d'_v = 0.031\text{ m} = 31\text{ mm}$ .

Taking into account the design margin and for safety reasons, the final selected pipe diameter is  $d_i = 35\text{ mm}$ .

② Calculation of pipe wall thickness<sup>[2]</sup>:

$$S = \frac{P_v d_i}{200 [\sigma]} \quad (10)$$

Where  $S$  is wall thickness (mm);  $[\sigma]$  is allowable stress (Pa);  $P_v$  is allowable pressure in the pipe (Pa).

Among them,  $P_v$  is selected according to the allowable pressure of water-steel heat pipe  $40\text{ kgf / cm}^2$ . When the temperature is  $250^\circ\text{C}$ , the maximum stress of the shell at this time is  $\sigma_{\max} = 14\text{ kgf / mm}^2$ , and the allowable stress is  $[\sigma] = 1/4 \sigma_{\max} = 3.5\text{ kgf / mm}^2$ .

$$\text{Here } S = \frac{40 \times 35}{200 \times 3.5} = 2\text{ mm}$$

Considering the safety of the designed heat exchanger, take  $S = 2.5\text{ mm}$ .

The outer diameter of the heat pipe is  $d_0 = d_i + 2S = 39\text{ mm}$ , So choose  $d_0 = 40\text{ mm}$ .

The flue gas side uses finned tubes, the finned tubes are spiral fins, the thickness of the fins is 1mm, and the water side uses light tubes. The specific parameters of the heat pipes are shown in **Table 2**:

**Table 2:** Structure size of a single heat pipe

Light pipe outer diameter $d_o(\text{mm})$	Light pipe inner diameter $d_i(\text{mm})$	Fin outer diameter $d_f(\text{mm})$	Fin height $H(\text{mm})$	Fin thickness $\delta(\text{mm})$	Fin gap $Y(\text{mm})$	Wing ratio $\beta$
40	35	72	16	1.0	8	6.24

The calculation of winging ratio is as follows:

The number of fins on a 1m tube is:  $1000/9 = 111.1$  pieces.

The fin area on a 1m tube length is:

$$A_f = 111.1 \times \left[ \frac{\pi}{4} (d_f^2 - d_o^2) \times 2 + \pi \cdot d_f \cdot \delta \right] = 0.6504 \text{m}^2 \quad (11)$$

The bare tube area between the fins on a 1m tube length is:

$$A_b = \pi d_o Y \times 111.1 = 0.1535 \text{m}^2 \quad (12)$$

The area of the light pipe at 1m length is:

$$A_0 = \pi d_o \times 1 = \pi \times 0.04 = 0.1256 \text{m}^2 \quad (13)$$

The wing ratio is:

$$\beta = \frac{A_f + A_b}{A_0} = \frac{0.6504 + 0.1256}{0.1256} = 6.24 \quad (14)$$

### 2.3 Estimation and structural design of heat pipe heat exchanger

(1) Selection of inlet mass flow rate

Take the mass flow velocity of the inlet of the flue gas side:  $G_1 = 4 \text{ kg/m}^2 \cdot \text{s}$

The inlet mass flow of water intake:  $G_2 = \rho_1 \cdot v_1 = 150 \text{ kg/m}^2 \cdot \text{s}$

Here the water flow velocity  $v_1 = 0.15 \text{ m/s}$ , to ensure that it is not less than  $0.1 \text{ m/s}$  at the narrowest cross section.

(2) Selection of length ratio of heating section and cooling section

Calculate the economic length ratio

$$L_j = \sqrt{\frac{K_2}{K_1}}$$

where  $K_2$  is taken as  $2500 \text{ W}/(\text{m}^2 \cdot ^\circ\text{C})$  and  $K_1$  is taken as  $K_1 = 40\beta = 40 \times 6.24 = 249.6 \text{ W}/(\text{m}^2 \cdot ^\circ\text{C})$ , so  $L_j = 3.2$ .

The safe length ratio is calculated by:

$$[L] = \frac{K_2}{K_1} \times \frac{[T_v] - T_2}{T_1 - [T_v]} \quad (15)$$

In the formula (14):  $K_1$ ,  $K_2$  is heat transfer coefficient of heating section and cooling section;  $T_1, T_2$  is temperature of hot fluid and cold fluid ( $^\circ\text{C}$ ).  $[T_v]$  is the working fluid saturation temperature ( $^\circ\text{C}$ ) corresponding to the maximum pressure allowed in the heat pipe.

Since the allowable pressure of the water-steel heat pipe is  $40 \text{ kgf/cm}^2$ , that is,  $40 \times 10^5 \text{ Pa}$ , check the thermophysical property table of the saturated water to see that the corresponding saturated water temperature is  $250^\circ\text{C}$  and the temperature of the flue gas inlet is  $100^\circ\text{C} < 250^\circ\text{C}$ , so the heat pipe is safe to work at this temperature, there is no problem of safe length ratio.

(3) The windward area of the flue gas side and the heat transfer area of the first row of pipes.

Windward area:  $A_w = M_1/G_1 = 123803.97/4 \times 3600 = 8.60 \text{ m}^2$

If the width of the windward side is selected to be  $3.6 \text{ m}$ , the length of the heat pipe is as follows:

Length of heating section:  $L_1 = 2.4 \text{ m}$

Cooling section length:  $L_2 = 0.8 \text{ m}$

Total length:  $L = L_1 + L_2 = 3.2 \text{ m}$

Actual length ratio:  $L_1 / L_2 = 3$

Actual windward area:  $A_{aw} = 3.6 \times 2.4 = 8.64 \text{ m}^2$

Actual mass flow at the gas inlet:

$G_{am} = M_1/A_{aw} = 123803.97/(3.6 \times 2.4 \times 3600) = 3.98 \text{ kg}/(\text{m}^2 \cdot \text{s})$

Select the tube spacing  $S_1 = 80 \text{ mm}$ , then the number of tubes in the first row is:  $n = 45$

The heat transfer area of the first row of tubes is:  $A_{01} = \pi d_o L_1 n_1 = \pi \times 0.04 \times 2.4 \times 45 = 13.56 \text{ m}^2$

(4) Selection of heat transfer coefficient  $K_0$ :

$$(16) \quad K_0 = \left[ \frac{1}{\frac{1}{\alpha_1 \cdot \beta} + \frac{1}{\alpha_2} \cdot \left(\frac{L_2}{L_1}\right)} \right] \times 0.8$$

In the formula (15):  $\alpha_1$  is the heat dissipation coefficient of the gas based on the surface area of the finned tube, take  $\alpha_1 = 60 \text{ W} / (\text{m}^2 \cdot \text{C})$ ;  $\beta$  is wing ratio;  $\alpha_2$  is the heat transfer coefficient from the outside to the inside of the tube on the water side, take  $\alpha_2 = 3000 \text{ W} / (\text{m}^2 \cdot \text{C})$ ;  $L_1/L_2$  is length ratio, take 3; 0.8 is corrected value considering the influence of other thermal resistances.

$$K_0 = \left[ \frac{1}{\frac{1}{60 \times 6.24} + \frac{1}{3000} \times 3} \right] \times 0.8 = 217.93 \text{ W} / (\text{m}^2 \cdot \text{C})$$

(5) Calculate the logarithmic average temperature difference

Smoke:  $100^\circ\text{C} \rightarrow 60^\circ\text{C}$

Water:  $55^\circ\text{C} \rightarrow 20^\circ\text{C}$

Therefore, it can be calculated by the following formula:

$$(17) \quad \Delta T = \frac{\ln(\Delta T)_{\max} - \ln(\Delta T)_{\min}}{\ln(\Delta T)_{\max} - \ln(\Delta T)_{\min}}$$

$$\Delta T = \frac{45 - 40}{\ln \frac{45}{40}} = 42.25$$

Estimated heat transfer area:

$$(18) \quad A_0 = \frac{Q_1}{K_0 \Delta T} = \frac{1387.98 \times 103}{217.93 \times 42.45} = 150.03 \text{ m}^2$$

(6) Number of tubes

Total number of pipes:

$$(19) \quad n_p = \frac{A_0}{A_0'} = \frac{\pi d_0 L_1}{\pi \times 0.04 \times 2.4} = 497.72$$

Considering the design margin, select  $n_p = 540$ .

The number of tube rows is arranged in a fork row, with 45 in each row, and the total number of rows is  $N = 540/45 = 12$  rows

The actual heat transfer area is:

$$(20) \quad A_{\text{re}} = \pi d_0 L_1 \times 540 = 162.78 \text{ m}^2$$

The heat transfer of each heat pipe is:

$$(21) \quad q = \frac{Q}{n} = \frac{1387.98}{540} = 2.57 \text{ kW}$$

Selection of Water Side Pipeline

The required circulation area of each tube is:

$$(22) \quad A_{\text{re}} = \frac{G_2}{M_2} = \frac{G_2 \times 3600}{34203.08} = 0.063 \text{ m}^2$$

Each row of pipes is selected as a pipe for water flow, that is, it is divided into 12 pipes on the water side, and

the flow area of each pipe is:  $A_{\text{re}} = 0.8 \times 0.08 = 0.064 \text{ m}^2$

The actual mass flow rate of water is:

$$(23) \quad G_{a2} = \frac{34203.08}{0.064 \times 3600} = 148.51 \text{ kg} / (\text{m}^2 \cdot \text{s})$$

## 2.4 Resistance calculation of heat pipe heat exchanger

The smoke side resistance is calculated by the following formula (24):

In the formula (23):  $N$  is the number of pipe rows in the flow direction;  $\rho$  is flume density;  $g$  is gravity acceleration;  $C_{\text{max}}$  is the mass flow rate of flue gas at the narrowest section;  $f$  is coefficient of friction.

Here in formula (25)

The design purpose of this new type of heat pipe heat exchanger is to develop a new type of equipment suitable for both low temperature waste gas waste heat recovery in the cement plant that has both heat exchange and dust removal functions. The design inspiration of the new heat pipe heat exchanger comes from cyclone dust collector and heat pipe heat exchanger, which combines the advantages of high heat exchange efficiency of heat pipe heat exchanger and good dust removal effect of cyclone dust collector. The initial idea is as follows:

(1) The new heat pipe heat exchanger has a cylindrical structure, and the inside is an independent heat pipe. The heat exchanger is divided into a gas side and a water side by a partition inside the heat exchanger. In the condensation section of the heat pipe, the flue gas flows through the evaporation section and transfers heat to the low-temperature water in the condensation section through the heat pipe.

(2) The flue gas side and the water side inside the heat exchanger are separated by a partition into multiple flow channels to improve the heat exchange effect, wherein the role of the flue gas side partition is to make the flue gas form a cyclone dust after entering the heat exchanger. The spiral flow channel inside the device, the dust particles in the flue gas are thrown to the inner wall surface of the heat exchanger under the action of centrifugal force, and fall under the action of gravity; the role of the water side partition is to increase the flow rate of water. Increase the heat transfer coefficient between water and heat pipe.

(3) In the evaporation section of the heat pipe, a spiral fin tube is added to the heat pipe. The spiral fin tube not only enhances the heat transfer effect of the flue gas side, but the downward tilt angle of the spiral fin is conducive to the accumulation of ash deposited on the fin surface. Fall under the influence of gravity.

(4) An ash discharge hopper is provided at the bottom of the heat exchanger, and the ash accumulation falling

### 3. DESIGN OF NEW LOW-TEMPERATURE EXHAUST HEAT EXCHANGER

(3) The ratio of heat loss on the surface of the heat exchanger to the heat recovery

$$\frac{\Delta \bar{Q}}{\bar{Q}} = \frac{1387.98 \text{ KW}}{0.0998 \text{ KW}} = 0.007\% \quad (28)$$

(2) The outer surface temperature of the heat insulation layer of the heat exchanger

$$t_s = \frac{\frac{1}{\lambda_b} \ln \frac{d_w}{d_z} + \frac{1}{2000}}{\frac{1}{\lambda_b} \ln \frac{d_w}{d_z} t_0 + \frac{1}{2000}} = 24^\circ\text{C} \quad (27)$$

$a_w = 11.6 + 7\sqrt{v}$  °C,  $v$  is the wind speed;  $l$  is height of heat exchanger (m).

the air.

diameter of heat exchanger (m);  $a_w$  is the heat release coefficient of the outer surface of the insulation layer to  $d_z$  is the diameter of the outer surface of the heat exchanger after adding the insulation layer (m);  $d_w$  is outer heat exchanger, take  $t_0 = 13^\circ\text{C}$ ;  $\lambda_b$  is the thermal conductivity of insulation material, take  $\lambda_b = 0.042 \text{ W / (m} \cdot \text{°C)}$ ; In the formula (25):  $t$  is flue gas temperature in heat exchanger (°C);  $t_0$  is the ambient temperature around the

(1) Heat loss of heat exchanger

$$\Delta \bar{Q} = \frac{1}{(t-t_0)} \left( \frac{1}{\ln \frac{d_w}{d_z} + \frac{2\pi\lambda_b d_w}{\ln \frac{d_w}{d_z} + \frac{2\pi \times 0.042}{0.08} + \frac{2\pi \times 0.08 \times 24.5}{1}} \right) = \frac{1}{(100-13) \times 3.2} = 99.8 \text{ W} \quad (26)$$

temperature is 13 °C.

cement plant is located as an example, the annual average wind speed is 3.4m / s and the annual average the rock wool board is 20mm. In the calculation, taking the meteorological parameters of the city where the with rock wool board. The thermal conductivity of the rock wool board is 0.042W / (m • K), and the thickness of The heat insulation of the heat exchanger adopts the method of wrapping the outer surface of the heat exchanger

### 2.5 Calculation of insulation structure of heat pipe heat exchanger

Then the resistance of each row of tubes is :  $\Delta P/N = 398/12 = 33.2 \text{ Pa}$ .

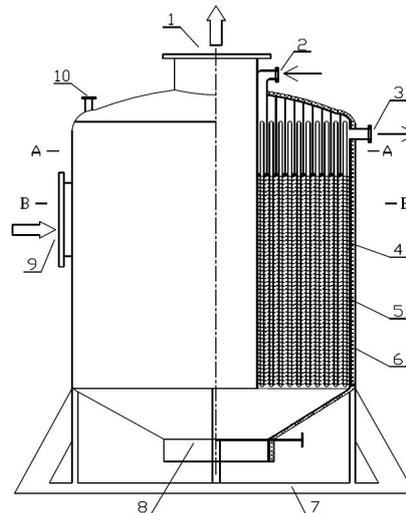
In the formula (24):  $S_2$  is Length of the hypotenuse of the tube bundle triangle arrangement, and  $S_2 = S_1 \sin 60^\circ$ .

$$f = 18.93 \left( \frac{d_0}{G_{\max}} \right)^{0.316} \left( \frac{d_0}{S_1} \right)^{-0.927} \left( \frac{d_0}{S_2} \right)^{0.515} = 0.513 \quad (25)$$

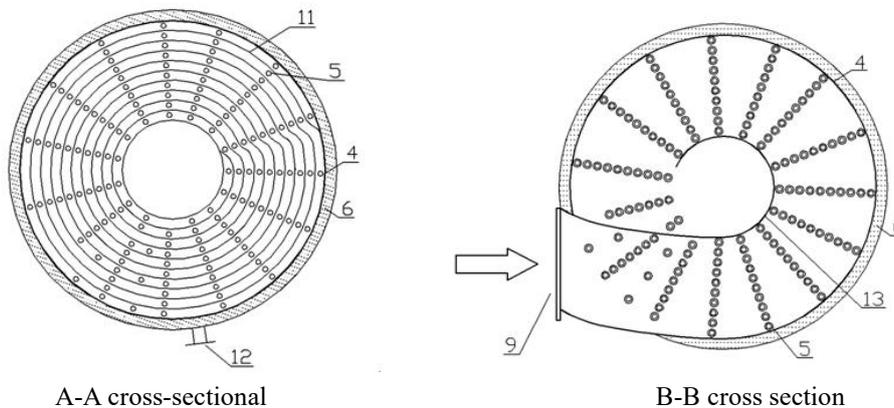
$$\Delta P = f \frac{N \cdot G_{\max}^2}{S \cdot d} = 0.513 \times \frac{9.8 \times 1}{12 \times 796} = 39.8 \text{ mmH}_2\text{O} \approx 398 \text{ Pa} \quad (24)$$

from the inner wall surface of the heat exchanger and the spiral fin tube can be conveniently discharged from the ash hopper.

Based on the above design ideas, the cross-sectional view of the new heat pipe heat exchanger is shown in Figure 4-1. The new heat pipe heat exchanger is equipped with 150 heat pipes, the length of a single heat pipe is 2.5m, and the length of the evaporation section is 2m. The length of the condensing section is 0.5m. The heat pipes are installed in the space between the inner cylinder and the outer cylinder of the heat exchanger. There are 10 heat pipes in a row with a total of 15 rows. The flue gas enters from the tangential direction of the outer cylinder and rotates around the flue gas flow path between the inner cylinder and the outer cylinder. This process can make the dust contained in the flue gas be separated under the action of centrifugal force during the rotation to the inner wall surface of the outer cylinder, when the dust accumulates to a certain thickness on the inner wall surface, it can fall into the ash discharge hopper at the bottom of the heat exchanger under its own gravity. The flue gas rotates around the inner cylinder once and reaches the baffle. The baffle on the flue gas side of the heat exchanger has a certain arc to make the flue gas easily flow into the inner cylinder and rise in the inner cylinder. The flue gas outlet at the top of the heater is discharged. The water side of the new heat pipe heat exchanger is divided into 10 flow channels by a partition, the width of a single flow channel is 80mm, the water side heat tube is a smooth tube, and no fins are added. The low-temperature water flows into the heat exchanger from the middle inlet on the water side, rotates from inside to outside along the flow path inside the heat pipe heat exchanger, and finally flows out from the outer water outlet on the water side. To prevent the low-temperature water on the water side from generating steam during heating and causing excessive pressure in the cavity on the water side of the heat exchanger, a safety valve that opens automatically is provided at the top of the heat exchanger.



**Figure 1:**Sectional view of the new heat pipe heat exchanger



**Figure 2:** Section of the water side of the heat exchanger

1- flue gas outlet; 2- cold water inlet; 3- hot water outlet; 4- heat exchanger metal casing; 5- heat pipe with fins; 6-insulation layer; 7- metal base; 8- ash outlet; 9-Flue gas inlet; 10-safety valve; 11-water side baffle; 12-sewage outlet; 13-water side baffle

## 4. CONCLUSIONS

Through the actual measurement of the kiln head exhaust gas of a new dry process cement production line of  $3 \times 2500t / d$  in a domestic cement plant, after understanding the production process of the cement plant, we focused on the analysis of the low temperature exhaust gas at the exit of the waste heat boiler of the current cement production line. The potential for energy saving is as follows:

- The overall temperature level of the low-temperature exhaust gas at the outlet of the waste heat boiler is low, but the waste heat recovery potential is large.
- Heat exchange equipment suitable for low-temperature waste heat recovery needs to have some unique performance requirements. After investigating the current low-temperature waste heat recovery potential of the cement plant and the available heat exchange equipment status, this topic studied a new type of heat exchange equipment suitable for the low-temperature waste heat recovery of the cement plant. The new equipment can achieve both waste heat recovery and The purpose of dust removal.

## NOMENCLATURE

$A_0$	area of the light pipe at 1m length	( $m^2$ )
$A_1$	The external surface areas of the evaporation section	( $m^2$ )
$A_2$	The external surface areas of the condensation section	( $m^2$ )
$A_f$	Fin area on a 1m tube length	( $m^2$ )
$A_b$	Bare tube area on a 1m tube length	( $m^2$ )
$A_w$	windward area	( $m^2$ )
$A_{at}$	actual heat transfer area	( $m^2$ )
$A_{re}$	required circulation area of each tube	( $m^2$ )
$A'_{re}$	area of each pipe	( $m^2$ )
$A_{aw}$	Actual windward area	( $m^2$ )
$A_{01}$	area of the first row of tubes	( $m^2$ )
$C_{p1}$	Specific heat capacity	( $kJ / kg \cdot ^\circ C$ )
$d_v$	Diameter determined by the speed of sound	(mm)
$d'_v$	Diameter determined by the speed of sound	(mm)
$d_i$	heat pipe diameter	(mm)
$d_z$	diameter of insulation	(mm)
$d_0$	outer diameter of the heat pipe	(mm)
$f$	coefficient of friction	(-)
$G_{am}$	Actual mass at the gas inlet	( $kg/m^2 \cdot s$ )
$G_2$	inlet mass flow of water	( $kg/m^2 \cdot s$ )
$G_1$	inlet mass flow of flue gas	( $kg/m^2 \cdot s$ )
$G_{a2}$	actual mass flow rate of water	( $kg/m^2 \cdot s$ )
$G_{max}$	mass flow rate of flue gas at the narrowest section	( $kg/m^2 \cdot s$ )
$g$	gravitational acceleration	( $m / s^2$ )
$K_0$	heat transfer coefficient	( $W/m^2 \cdot ^\circ C$ )
$K_1$	Heat transfer coefficients of the evaporation section	( $W/m^2 \cdot ^\circ C$ )
$K_2$	Heat transfer coefficients of the condensation section	( $W/m^2 \cdot ^\circ C$ )

L	Total length	(m)
$v_l$	water flow velocity	(m/s)
Y	Fin gap	(mm)
$\alpha_1$	heat dissipation coefficient	(-)
$\alpha_2$	heat transfer coefficient	(-)
$\rho_v$	Density of steam	(kg/m <sup>3</sup> )
$\rho_l$	density of liquid	(kg/m <sup>3</sup> )
[L]	safe length ratio	(-)
$L_j$	economic length ratio	(-)
$M_1$	Flue gas mass flow	(kg / h)
$M_2$	Amount of hot water	(kg / h)
N	number of rows	(-)
$n_p$	Total number of pipes	(-)
$P_v$	Pressure of steam	(N / m <sup>2</sup> )
$\Delta P$	resistance of each row of tubes	(Pa)
q	heat transfer of each heat pipe	(kW)
$Q_0$	Total heat of the flue gas	(kW)
$Q_l$	Recovery of residual heat	(kW)
$\Delta Q$	Heat loss	(kW)
$Q_c$	Heat transfer heat at the speed of sound limit	(kW)
$Q_{ent}$	limit heat transfer heat	(kW)
r	latent heat of vaporization	(kJ / kg)
S	pipe wall thickness	(mm)
$S_1$	tube spacing	(mm)
$S_2$	The length of the hypotenuse of the tube bundle	(mm)
$T_1'$	Flue gas inlet temperature	(°C)
$T_1''$	Flue gas outlet temperature	(°C)
$T_2'$	Water inlet temperature	(°C)
$T_2''$	Water outlet temperature	(°C)
$T_{v1}$	Temperature in the heat pipe at the flue gas inlet	(°C)
$T_{v2}$	Temperature in the heat pipe at the flue gas outlet	(°C)
$T_1$	hot fluid temperature	(°C)
$T_2$	cold fluid temperature	(°C)
[ $T_v$ ]	working fluid saturation temperature	(°C)
$t_0$	ambient temperature	(°C)
$\sigma$	Surface tension	(N / m)
[ $\sigma$ ]	allowable stress	(kgf/mm <sup>2</sup> )
$\delta$	Fin thickness	(mm)
$\beta$	wing ratio	(-)
$\lambda_b$	thermal conductivity of insulation material	(W/m·°C)

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